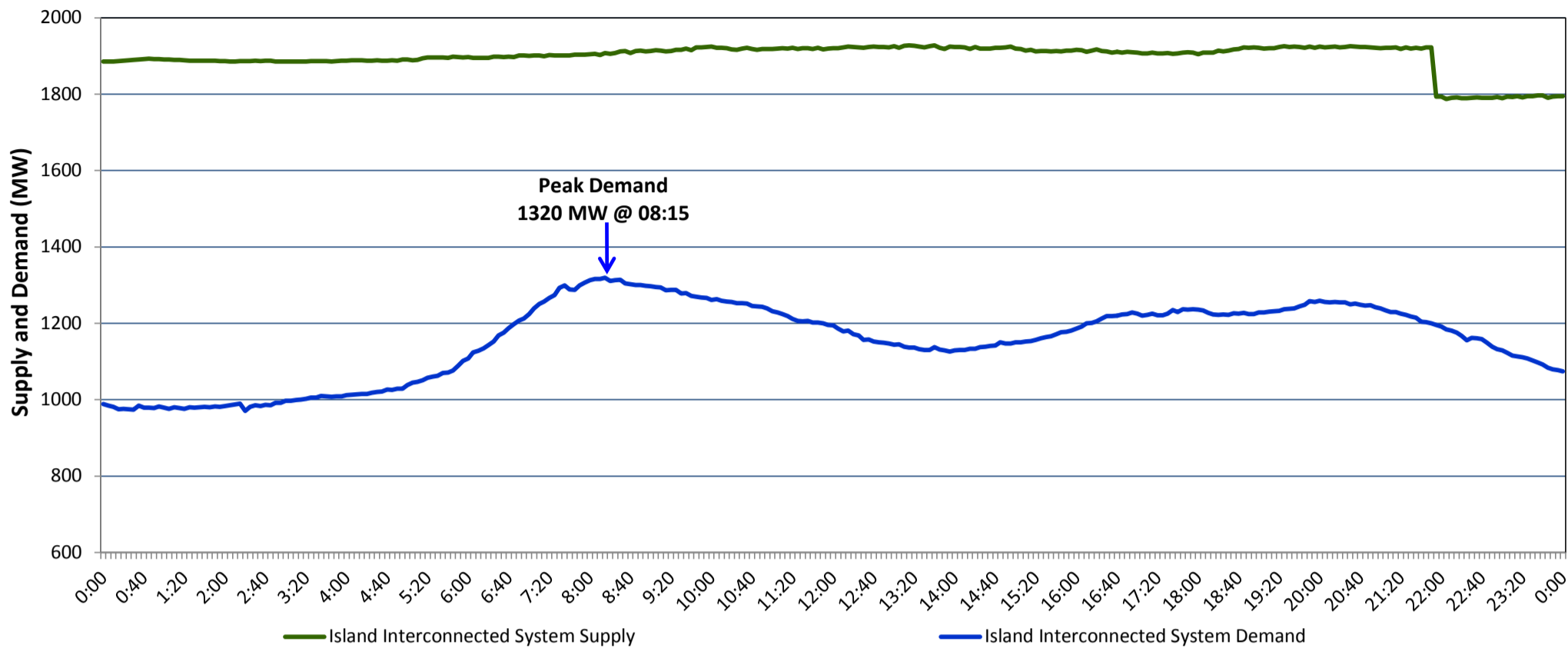


Newfoundland Labrador Hydro (NLH)  
Supply and Demand Status Report Filed Monday, April 10, 2017

Section 1  
Island Interconnected System Supply and Demand  
Actual 24 Hour System Performance For Friday, April 07, 2017



Supply Notes For April 07, 2017

1,2

- A As of 0829 hours, March 31, 2017, Holyrood Unit 1 available at 135 MW (170 MW).  
B As of 0829 hours, March 31, 2017, Holyrood Unit 3 available at 135 MW (150 MW).  
C As of 1526 hours, April 03, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).  
D At 2151 hours, April 07, 2017, Holyrood Unit 2 unavailable due to planned outage 130 MW (170 MW).

Section 2  
Island Interconnected Supply and Demand

Sat, Apr 08, 2017			Island System Outlook <sup>3</sup>		Seven-Day Forecast		Temperature (°C)		Island System Daily Peak Demand (MW)	
							Morning	Evening	Forecast	
Available Island System Supply: <sup>5</sup>			1,790	MW	Saturday, April 08, 2017		3	4	1,195	
NLH Generation: <sup>4</sup>			1,450	MW	Sunday, April 09, 2017		3	2	1,095	
NLH Power Purchases: <sup>6</sup>			135	MW	Monday, April 10, 2017		2	5	1,200	
Other Island Generation:			205	MW	Tuesday, April 11, 2017		4	6	1,210	
Current St. John's Temperature:			3	°C	Wednesday, April 12, 2017		3	1	1,180	
Current St. John's Windchill:			N/A	°C	Thursday, April 13, 2017		1	2	1,150	
7-Day Island Peak Demand Forecast:			1,210	MW	Friday, April 14, 2017		1	0	1,210	

Supply Notes For April 08, 2017

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
  3. As of 0800 Hours.
  4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
  5. Gross output from all Island sources (including Note 4).
  6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

Section 3  
Island Peak Demand Information  
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Apr 07, 2017	Actual Island Peak Demand <sup>8</sup>	08:15	1,320 MW
Sat, Apr 08, 2017	Forecast Island Peak Demand		1,195 MW

Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).